

COMMONWEALTH OF VIRGINIA  
STATE CORPORATION COMMISSION  
AT RICHMOND, MARCH 7, 2022

SEC-CLERK'S OFFICE  
DOCUMENT CONTROL CENTER

2022 MAR -7 P 3:44

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2022-00027

For approval and certification of electric transmission facilities: Nimbus 230 kV Line Loop and Nimbus Substation and 230 kV Farmwell-Nimbus Transmission Line

ORDER FOR NOTICE AND HEARING

On February 23, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Loudoun County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following, which is collectively referred to as the "Project:"

- Construct a new overhead 230 kV double circuit line by cutting existing Beaumeade-Buttermilk Line #2152 at Structure #2152/19A ("Nimbus Line Loop"), resulting in (i) 230 kV Beaumeade-Nimbus Line #2152, and (ii) 230 kV Buttermilk-Nimbus Line #2255. The proposed Nimbus Line Loop will extend approximately 0.61 mile on new 100-foot-wide right-of-way to a proposed new 230-34.5 kV Nimbus Substation ("Nimbus Substation") constructed with five 230 kV, 4000A circuit breakers in a ring bus arrangement, three 230 kV line terminals, two 230-34.5 kV, 84 MVA transformers, eight 34.5 kV distribution circuits, and other associated equipment (collectively, the "Nimbus Line Loop and Substation");
- Construct a new approximately 0.26-mile 230 kV overhead single circuit line, Farmwell-Nimbus Line #2260, on new 80-foot-wide right-of-way, originating at the Company's existing Farmwell Substation and terminating at the proposed new Nimbus Substation (the "Farmwell-Nimbus Line"); and
- Install one 230 kV, 4000A circuit breaker, one 230 kV, 4000A disconnect switch and line terminal equipment at the Company's existing Farmwell Substation for one 230 kV transmission line. Additionally, the project will require relay resets,

220310245

drawing updates, and field support, as necessary, at the Company's existing Buttermilk and Beaumeade Substations.<sup>1</sup>

According to the Application, Dominion proposes the Project in order to provide service requested by a retail electric service customer (the "Customer"), to maintain reliable service for the overall growth in the area and to comply with mandatory North American Electric Reliability Corporation ("NERC") Reliability Standards.<sup>2</sup> Dominion further states that the Project is necessary in order to assure that the Company can maintain and improve reliable electric service to the load area surrounding Waxpool Road in Loudoun County ("Waxpool Road Load Area").<sup>3</sup>

The Company states that the Customer is adding a fourth building to its existing data center campus, located in Loudoun County's Data Center Alley ("DCA") at a parcel on the southwestern corner of the Waxpool Road and Loudoun County Parkway intersection.<sup>4</sup> According to the Company, the Customer currently has three buildings on this campus (Buildings A, B, and C) with a fourth building (Building D) yet to be built.<sup>5</sup> Buildings A, B, and C are currently served from Cumulus Substation, which is located directly adjacent to the data center campus and to the proposed Nimbus Substation.<sup>6</sup> The Company states that it plans to serve the Customer's Building D (90 MVA) from the proposed Nimbus Substation.<sup>7</sup> Other area customers, both existing and planned in the future, also will be served from both the proposed

---

<sup>1</sup> Application at 2.

<sup>2</sup> *Id.* at 2.

<sup>3</sup> *Id.* at 3.

<sup>4</sup> *Id.*

<sup>5</sup> *Id.*

<sup>6</sup> *Id.*

<sup>7</sup> *Id.*

Nimbus Substation and the existing Cumulus Substation.<sup>8</sup> The Company asserts that this plan is based on the proximity of the Customer's campuses to these substations, as well as existing and future projected load in the Project area.<sup>9</sup>

The Company further states that the Farmwell-Nimbus Line is necessary to maintain reliable electric service in compliance with mandatory NERC Reliability Standards.<sup>10</sup> Specifically, a load loss of more than 300 MW was identified under certain conditions, which is in violation of NERC Reliability Standards, requiring applicable system reinforcements.<sup>11</sup> To address this potential violation, the Company proposed a new 230 kV single circuit line between the existing Farmwell Substation and the proposed Nimbus Substation (which had already been proposed by the Company to PJM Interconnection, LLC ("PJM") as part of the Nimbus Line Loop and Substation), and which proposal was approved by PJM as an acceptable solution to this violation.<sup>12</sup> The proposed Farmwell-Nimbus Line will extend approximately 0.26 mile on new 80-foot-wide right-of-way, originating at Farmwell Substation and terminating at the proposed Nimbus Substation.<sup>13</sup>

The Company states that the desired in-service date for the Project is December 27, 2024.<sup>14</sup> The Company represents that the estimated conceptual cost of the Project

---

<sup>8</sup> *Id.*

<sup>9</sup> *Id.*

<sup>10</sup> *Id.* at 3-4.

<sup>11</sup> *Id.* at 4.

<sup>12</sup> *Id.*

<sup>13</sup> *Id.*

<sup>14</sup> *Id.* at 5. Dominion requests that the Commission enter a final order by December 27, 2022. *Id.* The Company states that, should the Commission issue a final order by December 27, 2022, the Company estimates that construction should begin around March 2023 and be completed by December 27, 2024. *Id.*

(in 2021 dollars) utilizing the proposed route is approximately \$37.5 million, which includes approximately \$9.3 million for transmission-related work, and approximately \$28.2 million for substation-related work.<sup>15</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.<sup>16</sup> The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the Project.<sup>17</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated

---

<sup>15</sup> *Id.*

<sup>16</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>17</sup> Letter from C. Austin Skeens, Esquire, State Corporation Commission, dated February 24, 2022, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2022-00027.

Facilities (August 2002),<sup>18</sup> the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>19</sup>

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission further takes judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. The Commission has taken certain actions, and

---

<sup>18</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

<sup>19</sup> Letter from C. Austin Skeens, Esquire, State Corporation Commission, dated February 24, 2022, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2022-00027.

may take additional actions going forward, that could impact the procedures in this proceeding.<sup>20</sup> Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings, unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2022-00027.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>21</sup> Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.<sup>22</sup>

---

<sup>20</sup> See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

<sup>21</sup> 5 VAC 5-20-10 *et seq.*

<sup>22</sup> As noted in the Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may be subject to delayed processing due to the COVID-19 public health issues.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.<sup>23</sup>

(5) The Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) A hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on August 16, 2022, with no witness present in the Commission's courtroom.<sup>24</sup>
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before August 11, 2022, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF

<sup>23</sup> Such electronic copies shall be sent to: Wendy.Starkey@scc.virginia.gov and LeaAnn.Robertson@scc.virginia.gov.

<sup>24</sup> The Commission will convene counsel of record in this proceeding to attend the public witness hearing virtually.

version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141.

(d) Beginning at 10 a.m. on August 16, 2022, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.

(e) This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

(6) A hearing on the Application shall be convened at 10 a.m. on August 16, 2022, immediately following any public witness testimony, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Application. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com). Interested persons also may download unofficial copies from the Commission's website: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

(8) On or before April 5, 2022, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the Project, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*



(9) On or before April 5, 2022, the Company shall cause the following notice and the sketch map of the proposed route, as shown on page 152 of the Appendix to the Application, to be published as display advertising (not classified) on one occasion in newspapers of general circulation in Loudoun County:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY  
FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES:  
NIMBUS 230 KV LINE LOOP  
AND NIMBUS SUBSTATION  
AND 230 KV FARMWELL-NIMBUS TRANSMISSION LINE  
CASE NO. PUR-2022-00027

On February 23, 2022, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Loudoun County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following, which is collectively referred to as the "Project":

- Construct a new overhead 230 kV double circuit line by cutting existing Beaumeade-Buttermilk Line #2152 at Structure #2152/19A ("Nimbus Line Loop"), resulting in (i) 230 kV Beaumeade-Nimbus Line #2152, and (ii) 230 kV Buttermilk-Nimbus Line #2255. The proposed Nimbus Line Loop will extend approximately 0.61 mile on new 100-foot-wide right-of-way to a proposed new 230-34.5 kV Nimbus Substation ("Nimbus Substation") constructed with five 230 kV, 4000A circuit breakers in a ring bus arrangement, three 230 kV line terminals, two 230-34.5 kV, 84 MVA transformers, eight 34.5 kV distribution circuits, and other associated equipment (collectively, the "Nimbus Line Loop and Substation");
- Construct a new approximately 0.26-mile 230 kV overhead single circuit line, Farmwell-Nimbus Line

#2260, on new 80-foot-wide right-of-way, originating at the Company's existing Farmwell Substation and terminating at the proposed new Nimbus Substation (the "Farmwell-Nimbus Line"); and

- Install one 230 kV, 4000A circuit breaker, one 230 kV, 4000A disconnect switch and line terminal equipment at the Company's existing Farmwell Substation for one 230 kV transmission line. Additionally, the project will require relay resets, drawing updates, and field support, as necessary, at the Company's existing Buttermilk and Beaumeade Substations.

According to the Application, Dominion proposes the Project in order to provide service requested by a retail electric service customer (the "Customer"), to maintain reliable service for the overall growth in the area and to comply with mandatory North American Electric Reliability Corporation ("NERC") Reliability Standards. Dominion further states that the Project is necessary in order to assure that the Company can maintain and improve reliable electric service to the load area surrounding Waxpool Road in Loudoun County ("Waxpool Road Load Area").

The Company states that the Customer is adding a fourth building to its existing data center campus, located in Loudoun County's Data Center Alley ("DCA") at a parcel on the southwestern corner of the Waxpool Road and Loudoun County Parkway intersection. According to the Company, the Customer currently has three buildings on this campus (Buildings A, B, and C) with a fourth building (Building D) yet to be built. Buildings A, B, and C are currently served from Cumulus Substation, which is located directly adjacent to the data center campus and to the proposed Nimbus Substation. The Company states that it plans to serve the Customer's Building D (90 MVA) from the proposed Nimbus Substation. Other area customers, both existing and planned in the future, also will be served from both the proposed Nimbus Substation and the existing Cumulus Substation. The Company asserts that this plan is based on the proximity of the Customer's campuses to these substations, as well as existing and future projected load in the Project area.

The Company further states that the Farmwell-Nimbus Line is necessary to maintain reliable electric service in compliance with mandatory NERC Reliability Standards. Specifically, a load loss of more than 300 MW was identified

under certain conditions, which is in violation of NERC Reliability Standards, requiring applicable system reinforcements. To address this potential violation, the Company proposed a new 230 kV single circuit line between the existing Farmwell Substation and the proposed Nimbus Substation (which had already been proposed by the Company to PJM Interconnection, LLC ("PJM") as part of the Nimbus Line Loop and Substation), which proposal was approved by PJM as an acceptable solution to this violation. The proposed Farmwell-Nimbus Line will extend approximately 0.26 mile on new 80-foot-wide right-of-way, originating at Farmwell Substation and terminating at the proposed Nimbus Substation.

The Company states that the desired in-service date for the Project is December 27, 2024. The Company represents that the estimated conceptual cost of the Project (in 2021 dollars) utilizing the proposed route is approximately \$37.5 million, which includes approximately \$9.3 million for transmission related work, and approximately \$28.2 million for substation-related work.

### **Description of Routes for the Proposed Project**

#### **Nimbus Line Loop Proposed Route**

The length of the Proposed Route of the 230 kV double circuit Nimbus Line Loop is approximately 0.61 mile. Beginning at the cut in on Line #2152 at existing Structure #2152/19A adjacent to the south side of Waxpool Road, the route continues west along the south side of Waxpool Road, crossing over Loudoun County Parkway, for a distance of 3,225 feet. At this point, the route turns south for a distance of 20 feet and terminates at the proposed Nimbus Substation.

Four double circuit and three single circuit monopole structures will be installed along the Proposed Route of the Nimbus Line Loop. These proposed structures will have a minimum structure height of approximately 125 feet, a maximum structure height of approximately 140 feet, and an average proposed structure height of approximately 132 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

#### **Farmwell-Nimbus Line Proposed Route**

The length of the Proposed Route of the 230 kV single circuit Farmwell-Nimbus Line is approximately 0.26 mile. The route begins by exiting the eastern side of the Farmwell Substation

then turns to the southeast for approximately 450 feet. The route then turns to the northeast across a parking area for approximately 430 feet. The route next turns southeast and parallels Waxpool Road for approximately 510 feet. The route then turns south and terminates at the proposed Nimbus Substation.

Three single circuit monopole structures will be installed along the Proposed Route of the Farmwell-Nimbus Line. These proposed structures will have a minimum structure height of approximately 110 feet, a maximum structure height of approximately 110 feet, and an average proposed structure height of approximately 110 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: [scc.virginia.gov/pages/Transmission-Line-Projects](http://scc.virginia.gov/pages/Transmission-Line-Projects). A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission has taken judicial notice of the ongoing public health issues related to the spread of the coronavirus, or COVID-19. In accordance therewith, all pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"). Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission has directed that service on parties and the Commission's Staff in this matter shall be accomplished by electronic means. Please refer to the Commission's Order for Notice and Hearing or subsequent Hearing

Examiner's Ruling for further instructions concerning Confidential or Extraordinarily Sensitive Information.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On August 16, 2022, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On or before August 11, 2022, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting); (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at [scc.virginia.gov/pages/Webcasting](http://scc.virginia.gov/pages/Webcasting).

On August 16, 2022, at 10 a.m., immediately following any public witness testimony, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

Electronic copies of the Application and other supporting materials may be inspected at: [www.dominionenergy.com/nimbus](http://www.dominionenergy.com/nimbus). An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company, Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or [vlink@mcguirewoods.com](mailto:vlink@mcguirewoods.com).

On or before May 16, 2022, any person or entity wishing to request participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling](http://scc.virginia.gov/clk/efiling). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. Such notice of

participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00027. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before August 5, 2022, any interested person may submit comments on the Application by following the instructions found on the Commission's website:

[scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the Commission at the address listed above. All such comments shall refer to Case No. PUR-2022-00027.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Rules of Practice.

The Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information).

#### VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before April 5, 2022, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town;

and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>25</sup>

(11) On or before May 3, 2022, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at [scc.virginia.gov/clk/efiling/](http://scc.virginia.gov/clk/efiling/).

(12) On or before May 3, 2022, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before August 5, 2022, any interested person may submit comments on the Application by following the instructions found on the Commission's website: [scc.virginia.gov/casecomments/Submit-Public-Comments](http://scc.virginia.gov/casecomments/Submit-Public-Comments). Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2022-00027.

(14) On or before May 16, 2022, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at [scc.virginia.gov/clk/efiling/](http://scc.virginia.gov/clk/efiling/). Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address

---

<sup>25</sup> In addition to the Commission's April 1, 2020 Order in Case No. CLK-2020-00007 (*see n.20, supra*), *see also* *Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

listed above. Such notice of participation shall include the email addresses of such parties or their counsel, if available. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2022-00027.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials already have been provided to the respondent.

(16) On or before June 3, 2022, each respondent may file with the Clerk of the Commission, at [scc.virginia.gov/clk/efiling](https://scc.virginia.gov/clk/efiling), any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2022-00027.



(17) The Staff shall investigate the Application. On or before July 8, 2022, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(18) On or before July 26, 2022, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) All documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to

the Staff.<sup>26</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

---

<sup>26</sup> The assigned Staff attorney is identified on the Commission's website, [scc.virginia.gov/pages/Case-Information](http://scc.virginia.gov/pages/Case-Information), by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2022-00027, in the appropriate box.